Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, March 2015 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,483	56,913	179,297	23,417	34,354	295,464	9,531
Alaskan					_	15,839	511
Lower 48 States	-	_	_	_	-	279,624	9,020
Imports (PAD District of Entry)	19,725	72,181	96,122	11,197	35,581	234,806	7,574
Commercial	19,725	72,181	96,122	11,197	35,581	234,806	7,574
Strategic Petroleum Reserve (SPR)	_	, -	_	_	_	_	
Net Receipts	14,316	-5,413	1.814	-15,659	4.942	_	_
Adjustments ¹	-516	502	-6,997	1,324	508	-5,179	-167
Disposition							
Stock Change ²	-88	12,256	8,742	2,465	3,398	26,773	864
Commercial	-	_	8,745	_	_	26,776	864
SPR	-	_	-3	_	-	-3	0
Refinery Inputs	33,464	108,900	253,821	17,519	71,678	485,382	15,657
Exports	1,632	3,027	7,672	295	309	12,935	417
Ending Stocks							
Total	15,262	144,737	924,269	23,702	57,795	1,165,765	
Commercial	15,262	144,737	233,319	23,702	57,795	474,815	
Refinery	12,155	15,497	49,321	2,920	24,207	104,100	
Tank Farms and Pipelines	2,953	123,186	162,589	16,607	30,195	335,530	
Cushing, Oklahoma		59,357				59,357	
Lease	154	6,054	21,409	4,175	733	32,525	
Alaskan Crude Oil In-Transit by Water	_	_		_	2,660	2,660	
SPR	-	_	690,950	-	· –	690,950	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						59.3	
Percent of Total Petroleum Stocks (Percent)						36.2	
Days of Total Petroleum Net Imports (Days)						127	
SPR Receipts Detail							
Receipts	-	-	-	-	-	-	-
Domestic	-	-	_	_	_	_	_
Imports	-	-	-	-	-	-	-
Imported by SPR	-	-	_	_	_	_	_
Imported for SPR by Others	-	-	-	_	-	-	-
Imports							
PAD District of Entry	19,725	72,181	96,122	11,197	35,581	234,806	7,574
PAD District of Processing	21,378	67,105	101,440	9,060	35,823	234,806	7,574

⁼ Not Applicable.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census. Rail receipts estimates based on EIA analysis of data from the Surface Transportation Board.

⁼ No Data Reported.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.